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1 Shallow-structure characterization by 2D elastic full-waveform inversion

2 Anouar Romdhane¹, Gilles Grandjean², Romain Brossier³, Faycal Rejiba⁴,
3 Stephane Operto⁵, and Jean Virieux³

4 ABSTRACT

26 Assessing the effectiveness of elastic full-waveform-inversion
27 (FWI) algorithms when applied to shallow 2D structures
28 in the presence of a complex topography is critically impor-
29 tant. By using FWI, we overcome inherent limitations of con-
30 ventional seismic methods used for near-surface prospecting
31 (acoustic tomography and multichannel spectral analysis of
32 surface waves). The elastic forward problem, formulated in
33 the frequency domain, is based on a mixed finite-element P0-
34 P1 discontinuous Galerkin method to ensure accurate model-
35 ing of complex topography effects at a reasonable computing
36 cost. The inversion problem uses an FWI algorithm to mini-
37 mize the misfit between observed and calculated data. Based
38 on results from a numerical experiment performed on a realis-
39 tic landslide model inspired from the morphostructure of the
40 Super-Sauze earthflow, we analyzed the effect of using a hier-
41 archical preconditioning strategy, based on a simultaneous

multifrequency inversion of damped data, to mitigate the
strong nonlinearities coming from the surface waves. This
strategy is a key point in alleviating the strong near-surface
effects and avoiding convergence toward a local minimum.
Using a limited-memory quasi-Newton method improved the
convergence level. These findings are analogous to recent
applications on large-scale domains, although limited source-
receiver offset ranges, low-frequency content of the source,
and domination of surface waves on the signal led to some dif-
ficulties. Regarding the impact of data decimation on the
inversion results, we have learned that an inversion restricted
to the vertical data component can be successful without sig-
nificant loss in terms of parameter imagery resolution. In our
investigations of the effect of increased source spacing, we
found that a sampling of 4 ms (less than three times the theo-
retical maximum of one half-wavelength) led to severe
aliasing.

41 INTRODUCTION

42 Accurate subsurface imaging based on seismic methods con-
43 stitutes one of the main issues encountered in the environmental
44 and civil engineering fields. It offers the possibility of taking
45 advantage of a noninvasive technique to depict subsoil structures
46 of the first 100 m as a reconstructed image from a seismic
47 wavefield recorded at the surface. This can be achieved using
48 several reconstruction techniques that analyze different kinds of
49 waves associated with propagation phenomena (diffraction,
50 reflection, dispersion, refraction, etc.).

The most conventional technique is based on the inversion of
body-wave arrival traveltimes, particularly P-waves, using direct
or refracted waves. Efficiency of the process closely depends on
the realism of the associated forward problem to account for the
characteristics of the medium (heterogeneities, contrasts) in cal-
culating traveltimes. In this context, robustness and efficiency of
the ray-tracing technique, based on the asymptotic ray theory in
the high-frequency approximation, are restricted to the case of
smoothed media (Červený et al., 1977; Červený, 2001) and con-
sequently are unsuitable for highly heterogeneous subsurface
domains.

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An alternative to ray tracing and the more robust wavefront construction technique (Vinje et al., 1993, 1996a, 1996b) consists of applying finite differences to solve the eikonal equation numerically (Vidale, 1988; Podvin and Lecomte, 1991), making it possible to deal with more heterogeneous media. Important progress has been achieved to handle the associated inverse problem efficiently, using the popular simultaneous iterative reconstruction technique (SIRT) (van der Sluis and van der Vorst, 1987; Grandjean and Sage, 2004) or the more appealing adjoint state method (Taillandier et al., 2009). However, applications to real data in the context of shallow prospecting (Grandjean and Leparoux, 2004; Ellefsen, 2009) reveal restrictions. This is particularly the case when later arrivals must be included in the inversion scheme or when dealing with real data where surface waves, which always represent the main component (about two-thirds) of the seismic energy, can seriously mitigate signals used in the inversion.

On the other hand, with the introduction of the spectral analysis of surface waves (SASW) method (Nazarian and Stokoe, 1984, 1986; Stokoe and Nazarian, 1985; Stokoe et al., 1988), surface waves have received much attention. The good signal-to-noise ratio (S/N) of these waves associated with the relative ease of their acquisition gives rise to a variety of applications (Lai, 1998; Park et al., 1999; Rix et al., 2001). Early studies were devoted to reconstructing 1D shear-wave velocity distribution by calculating phase differences between two receivers. The SASW method was later extended to the multichannel analysis of surface waves (MASW), which is based on the phase-velocity variation with frequency from a multichannel recording system.

The 1D assumption of the MASW method is imposed by the formulation used for solving the inverse problem (Hermann, 1991). To overcome this limitation, some extensions have been made (Park et al., 1998; Xia et al., 1999; Grandjean and Bitri, 2006) to adapt the methodology to 2D contexts by narrowing offset windows or/and using a summation principle to increase the S/N. The resulting 1D velocity profiles are then interpolated along a seismic line to produce a 2D view of the shear velocity.

Despite all of these developments, some limitations still alter the potential of surface-wave methods. These limitations are mainly the result of difficulties encountered when identifying and separating the first (fundamental) propagation mode from higher modes (possible propagation modes of surface waves in a layered medium), which form the basis of the inversion process. This phenomenon, in addition to the errors resulting from fitting data including 2D or 3D effects (phase-velocity changes) under a 1D assumption, drastically mitigate the efficiency of the MASW method (Bodet, 2005). Some recent results have also shown that the dispersion curve is not an intrinsic property of the medium by emphasizing the influence of acquisition parameters (Socco and Strobina, 2004).

An important point is the common feature of MASW and first-break acoustic tomography. Both use a restrictive part of the information contained in the seismic signal: the dispersion of Rayleigh waves and the first P-wave arrivals. A strategy integrating both signals should be more efficient and physically consistent to reduce the possible solutions satisfying the approaches. To overcome this issue, an alternative approach consists of taking advantage of recent advances in quantitative imaging based on full-waveform inversion (FWI) in the time (Tarantola, 1984) or frequency domains (Pratt et al., 1998). In theory, these

approaches offer important possibilities because they use all information contained in seismic signals (P-waves in the acoustic case and P-SV-SH-waves in the elastic case) in the inversion strategy. The inverse problem formulation in the frequency domain has been implemented and applied to synthetic and real data concerning large-scale domains (kilometric scale) (Ravaut et al., 2004; Brenders and Pratt, 2007; Brossier et al., 2009). This context is very different from the subsurface one because low-frequency sources and long offsets can be used. Surface waves can be separated easily from body waves and traditionally are muted.

However, in the context of near-surface imaging, the greatest part of the energy emitted by a surface seismic source contributes to the generation of surface waves. To overcome this limitation, some workers have proposed applying a time window to the early arrivals and performing acoustic waveform tomography with near-surface data (Gao et al., 2006, 2007; Sheng et al., 2006; Smithyman et al., 2009). Results show that this strategy outperforms traveltime tomography and is well suited to data coming from refraction surveys where far and intermediate offsets are considered. However, when the offset range is too small (which is usually the case in near-surface prospecting) to allow separation between body waves and surface waves, the efficiency of this strategy may be severely altered. Moreover, this strategy does not take advantage of the information included in shear and surface waves that are usually considered as a source of noise in the inversion. These waves propagate with a lower velocity than compressional waves and may therefore lead to higher resolution of the images.

To our knowledge, only a few studies of waveform inversion involving body and surface waves have been performed for near-surface (0–100 m) investigations (Gélis et al., 2007; Romdhane et al., 2008). These numerical investigations were performed to image near-surface heterogeneities with various contrasts in a well-known background medium. In these cases, surface topography was considered to be flat, mainly because of the computational difficulties encountered to model surface waves accurately in the presence of a complex topography (Moczo et al., 2007). The effects of irregular topography on seismic wave motion have been the subject of some numerical investigations (Bleibinhaus and Rondenay, 2009; Shiann-Jong et al., 2009). It is well established that topography can drastically influence amplitudes and phases of the seismic signal. Consequently, correct modeling of free-surface effects is a critical requirement for any seismic-inversion process.

Recent work conducted by Brossier et al. (2009) focuses on the impact of applying several multiresolution strategies to mitigate the strong nonlinearity inherent in surface waves. Simulations performed with a section of the well-known SEG/EAGE overthrust model reveal that preconditioning provided by time damping associated with successive inversions of overlapping frequency groups is critical to converge toward acceptable velocity models.

The objective of our work is thus to evaluate the effectiveness of using an FWI algorithm to take advantage of the information contained in surface waves to image heterogeneous shallow structures in the context of a complex surface topography. Our paper is organized in two sections. In the first section, we present a brief review of the basis of the elastic FWI technique used. In the second section, we apply it to a synthetic but

182 realistic landslide case, derived from the structure of the Super-
183 Sauze earthflow. We evaluate the efficiency of using precondition-
184 ing strategies to reconstruct the shallow velocity structure.
185 We also address the effects of some practical considerations,
186 particularly the restriction to the vertical data component and
187 the impact of acquisition decimation, typically related to subsur-
188 face prospecting, on inversion results.

189 ELASTIC FULL-WAVEFORM INVERSION

190 We first consider the 2D P-SV-wave modeling case. The for-
191 ward and inverse problems are solved in the frequency domain.
192 The forward problem is based on a discontinuous Galerkin (DG)
193 approach. An FWI algorithm is used to solve the inverse prob-
194 lem. It is based on the preconditioned conjugate-gradient (PCG)
195 method or a limited-memory quasi-Newton Broyden-Fletcher-
196 Goldfarb-Shanno (L-BFGS) approach and is implemented on a
197 parallel computation architecture. We then present the precondition-
198 ing strategies used for our numerical simulations.

199 The forward problem

200 In an isotropic elastic medium, the equation system governing
201 the wave propagation in 2D media relates velocities ∂V_x and V_z
202 to stresses σ_{xx} , σ_{zz} , and σ_{xz} . It can be written in the frequency
203 domain as

$$\begin{aligned} -i\omega\rho V_x &= \frac{1}{\rho(\mathbf{x})} \left[\frac{\partial\sigma_{xx}}{\partial x} + \frac{\partial\sigma_{xz}}{\partial z} \right] + F_x, \\ -i\omega\rho V_z &= \frac{1}{\rho(\mathbf{x})} \left[\frac{\partial\sigma_{xz}}{\partial x} + \frac{\partial\sigma_{zz}}{\partial z} \right] + F_z, \\ -i\omega\sigma_{xx} &= (\lambda(\mathbf{x}) + 2\mu(\mathbf{x})) \frac{\partial V_x}{\partial x} + \lambda(\mathbf{x}) \frac{\partial V_z}{\partial z}, \\ -i\omega\sigma_{zz} &= \lambda(\mathbf{x}) \frac{\partial V_x}{\partial x} + (\lambda(\mathbf{x}) + 2\mu(\mathbf{x})) \frac{\partial V_z}{\partial z}, \\ -i\omega\sigma_{xz} &= \mu(\mathbf{x}) \left[\frac{\partial V_x}{\partial z} + \frac{\partial V_z}{\partial x} \right], \end{aligned} \quad (1)$$

204 where λ and μ are the Lamé coefficients, \mathbf{x} is spatial position, ρ
205 is density, and ω is angular frequency. The physical properties
206 of the medium are supposed to be constant inside each cell, and
207 central numerical fluxes are used. Details of the mixed DG
208 interpolation orders P0-P1 formulation, used in this study, are
209 provided in [Brossier \(2009\)](#).

210 System 1 can be written with respect to a linear matrix for-
211 malism for each frequency considered:

$$212 \quad \mathbf{A}\mathbf{x} = \mathbf{s} \quad (2)$$

213 where vector \mathbf{x} denotes the unknowns, consisting of the particle
214 velocities and stresses, \mathbf{s} is the source term, and \mathbf{A} is the imped-
215 ance matrix. To solve the linear system resulting from discretizing
216 equation 2, the impedance matrix is first factorized with an LU
217 decomposition independent of the source term. Solutions for multi-
218 ple sources (i.e., multiple right-hand-side terms) can then be
219 obtained efficiently by forward and backward substitutions. Parallel
220 factorization of the impedance matrix is performed using the
221 MUMPS massively parallel direct solver package ([MUMPS, 2009](#)).

222 Some recent results reveal promising prospects for applying
the DG method to elastic-wave propagation. The use of high

orders of interpolation is especially appealing because they
allow unstructured meshes and thus offer the possibility of
locally adapting the mesh size to local medium parameters (h-
adaptive mesh). They also ensure high accuracy with a coarse
discretization of the medium ([Dumbser and Käser, 2006](#)). How-
ever, this coarse discretization may be inconsistent with the
expected resolution of the FWI, which necessitates a discretiza-
tion close to $\lambda/4$ ([Soubrier et al., 2009](#)).

In this study, we use a lower order of interpolation. Applying
the DG method based on the lowest interpolation order (P0)
turns out to be very efficient, in terms of computational cost, in
comparison with classical finite-difference formulations in the
context of contrasted media and smooth surface topography
([Brossier et al., 2008](#)). The accuracy is guaranteed with only
10–15 cells per minimum wavelength compared to the 60 grid
points necessary with the rotated second-order stencil and the
vacuum formalism ([Saenger et al., 2000](#); [Bohlen and Saenger, 2006](#)).
In addition, an interesting compromise between accuracy
of wavefield estimation and computational cost consists of using
the mixed P0-P1 DG interpolation to overcome some particular
restrictions related to topography complexity. The use of
unstructured meshes (for P1) ensures precise implementation of
the source term and accurate modeling of the complex topogra-
phy, taking into account the free-surface boundary conditions
([Brossier, 2010](#)). In addition, it offers the possibility to adapt
mesh size to the local physical parameters. This property is of
great interest, especially in the context of near-surface modeling
with weathered zones (with very low velocities).

The inverse problem

In this section, we briefly review the principles of FWI. An
extensive overview of the method can be found in [Virieux and
Operto \(2009\)](#).

In the case of weighted least-squares linearized inversion, the
misfit function E can be expressed ([Tarantola, 1987](#)) as

$$E(\mathbf{m}) = \frac{1}{2} (\mathbf{d}_{\text{obs}} - \mathbf{d}_{\text{cal}})^\dagger \mathbf{S}_d^\dagger \mathbf{S}_d (\mathbf{d}_{\text{obs}} - \mathbf{d}_{\text{cal}}), \quad (3)$$

where the dagger \dagger denotes the transpose conjugate; \mathbf{d}_{obs} and
 \mathbf{d}_{cal} denote observed and calculated data (particle velocities),
respectively; $\Delta\mathbf{d} = (\mathbf{d}_{\text{obs}} - \mathbf{d}_{\text{cal}})$ corresponds to the data-misfit
vector in model \mathbf{m} ; and \mathbf{S}_d is a weighting operator applied to
the data. A solution to equation 3 is to linearize it in the second
order around an initial model m_l , which corresponds to the
model of the l th iteration as follows:

$$E(\mathbf{m}^{(l-1)} + \delta\mathbf{m}^{(l)}) = E(\mathbf{m}^{(l-1)}) + \nabla_m E(\mathbf{m}^{(l-1)}) \delta\mathbf{m}^{(l)} + \frac{1}{2} \delta\mathbf{m}^{(l)\dagger} H(\mathbf{m}^{(l-1)}) \delta\mathbf{m}^{(l)}, \quad (4)$$

where $\delta\mathbf{m}^{(l)}$ is the model perturbation and where $\nabla_m E(\mathbf{m}^{(l-1)})$
and $H(\mathbf{m}^{(l-1)})$ are the gradient and Hessian of the misfit function,
respectively. Minimizing E leads to the Newton equation, which
relates the model perturbation to the gradient and Hessian as

$$\delta\mathbf{m}^{(l)} = - \left[H(\mathbf{m}^{(l-1)}) \right]^{-1} \nabla_m E(\mathbf{m}^{(l-1)}). \quad (5)$$

The gradient direction is computed efficiently following the
adjoint-state formulation ([Plessix, 2006](#)). For one model param-
eter k , the system can be recast in matrix form:

$$\nabla_m E(m_k) = \Re \left[\mathbf{x}^t \left[\frac{\delta \mathbf{A}}{\delta m_k} \right]^t \mathbf{A}^{-1} \tilde{\mathcal{P}} \mathbf{S}_d^\dagger \mathbf{S}_d \mathbf{d}^* \right], \quad (6)$$

where $\tilde{\mathcal{P}}$ is an operator that projects the data residual vector in the data space to the model space, \Re is the real part of a complex number, $\Delta \mathbf{d}$ corresponds to the data misfit vector, and t and $*$ are the transpose and conjugate operators. Equation 6 shows that the gradient is formed by a weighted product of the incident wavefield \mathbf{x} and the adjoint wavefield $\mathbf{A}^{-1} \tilde{\mathcal{P}} \mathbf{S}_d^\dagger \mathbf{S}_d \mathbf{d}^*$. The gradient of the misfit function therefore requires computing only two forward problems per shot.

In practice, for realistically sized problems, resolving the Newton equation (equation 6) is avoided because of the large inherent cost. One alternative used in this study consists of considering only diagonal terms of the Hessian or the pseudo-Hessian matrix (Pratt et al., 1998; Shin et al., 2001) as a preconditioner for the optimization algorithm.

To overcome the diagonal estimation of the Hessian, an L-BFGS method can be used (Nocedal and Wright, 1999). This algorithm is more efficient than the preconditioned nonlinear conjugate gradient for solving FWI problems (Brossier et al., 2009). The algorithm estimates a nondiagonal inverse Hessian from the m most recent gradient and model vectors. An initial estimate of the Hessian can be provided from the diagonal terms of an approximate Hessian. An example of the contribution of this method to improve the convergence level of the misfit function is illustrated later.

Once the right-hand side of equation 6 is estimated, the model is updated iteratively:

$$\mathbf{m}^l = \mathbf{m}^{(l-1)} + \alpha \delta \mathbf{m}^{(l)}, \quad (7)$$

where α^{l-1} denotes the step length, estimated in this study by parabola fitting.

Efficient mitigation of nonlinear effects

FWI is carried out by proceeding iteratively from low to high frequencies. This allows short wavelengths to be introduced progressively in the parameter images and thus helps to mitigate the nonlinearity of the inverse problem. The strategy has proven effective for the acoustic inverse problem (Pratt, 1999; Ravaut et al., 2004; Operto et al., 2006). In the elastic case, work conducted to evaluate the ability of the method to locate small heterogeneities in shallow subsurface structures in the presence of a flat topography (Gélis, 2005) reports many difficulties stemming from the presence of complex wave phenomena, particularly surface waves. Because the waves contain most of the seismic energy and because they interact strongly with the topographic irregularities, we speculate that they will significantly govern the optimization process and constraint the algorithm to explore a wrong solution and reach a local minimum.

To fulfill our objective, i.e., imaging shallow and highly contrasted velocity structures in the presence of a complex topography, we must take into consideration three critical points.

- 1) An accurate starting model is required. It must be close enough to the true velocity model to avoid the cycle-skipping phenomenon, which may occur when the error traveltime is greater than half a period.
- 2) The receiver antenna must be long enough to ensure good model illumination. Limited-aperture acquisition geometries can result in the algorithm being trapped in a local minimum.

- 3) The choice of inverted frequencies is critical to guarantee accurate coverage in terms of long and short wavelengths, especially for the S-wave velocity parameter V_S . Low frequencies must be considered to avoid convergence toward a local minimum at an early stage. This restriction also explains the necessity of considering a starting model close enough to the real one. Moreover, selection of the inverted frequencies must ensure a continuous wavenumber illumination following, for example, the strategy proposed by Sirgue and Pratt (2004).

An alternative to mitigate the strong nonlinearities resulting from complex wave phenomena consists of defining two levels of hierarchy (Brossier et al., 2009). The first is to perform successive inversions of overlapping groups of finite frequencies to better constrain the algorithm and take into account the redundant information contained in the selected frequencies. Frequencies of each group are inverted simultaneously, and the overlapping (frequencies in common) between two successive groups is minimized. Application of this strategy to the SEG/EAGE overthrust model reveals some improvements in comparison to a sequential single-frequency approach.

The second level consists of progressively introducing later arrivals (converted waves, surface waves) in the inversion. In the time domain, this level of hierarchy can be implemented in a flexible way by time windowing (Pratt and Shipp, 1999). In the frequency domain, only time damping can be used (Shin et al., 2002). Time damping of a seismic signal $x(t)$ with respect to the first-arrival traveltime t_0 , for example, can be implemented in the frequency domain by introducing a complex-valued frequency following the expression

$$X(w + i\gamma) \exp(\gamma t_0) = \int_{-\infty}^{+\infty} x(t) \exp(-\gamma(t - t_0)) \exp(-iwt) dt, \quad (8)$$

where γ denotes the applied damping factor.

To assess the effectiveness of these strategies in our context, we conducted a numerical study for a realistic landslide model. For all tests presented hereafter, the inverted model parameters are P- and S-wave velocities. The source-parameter estimate is not addressed, although it is a critical issue when applying FWI to real data. The proposed numerical tests are performed to highlight two aspects. In the first section, we evaluate the performance of the defined preconditioning strategies to recover the velocity structures and to assess the contribution of the L-BFGS optimization method. In the second section, we study the effect of decimating the acquisition geometry on the inversion results, notably in term of number of sources, to be as close as possible to realistic cases.

LANDSLIDE SYNTHETIC CASE STUDY: A NUMERICAL EXPERIMENT

The landslide model was inspired from a transverse section of the Super-Sauze earthflow located in the French Alps (Flageollet et al., 2000). It consists of a 210×60 -m section composed of several velocity layers, as proposed by Grandjean et al. (2006), after performing first-arrival tomography. The medium is

376 characterized by strong lateral velocity variations associated
 377 with highly contrasted media, with P- and S-wave velocities
 378 varying from 800 to 3200 m/s and 480 to 1600 m/s, respectively
 379 (Figure 1; Table 1) with an inconstant Poisson's ratio. Here we
 380 used a constant density of 1600 g/cm³ for forward and inverse
 381 problems. The surface topography is highly irregular.

382 Simulations were performed using a Ricker source wavelet
 383 with a peak frequency of 60 Hz. In a real data context, the
 384 source signature and radiation pattern are additional unknowns
 385 that can be estimated by solving a linear inverse problem (Pratt,
 386 1999; Virieux and Operto, 2009). The chosen parameters corre-
 387 spond to wavelengths (at the central frequency) varying between
 388 53.3 and 13.4 m for V_P and between 26.6 and 8 m for S-wave
 389 velocity V_S . The frequency bandwidth covers the interval
 390 [10,150] Hz. Detecting shallow structures of metric scale is thus
 391 affected by the bad resolution of the thin layers of the model.
 392 From a numerical point of view, a source with higher-frequency
 393 content should overcome this limitation. However, this assump-
 394 tion is meaningless in practice because high-frequency signals
 395 are strongly attenuated in the shallow, fissured layers of the me-
 396 dium and thus useless.

397 The mesh is divided into a 1-m-thick unstructured layer for
 398 P1 interpolation and a structured layer (made of equilateral tri-
 399 angles) for P0. This choice ensures at least 15 grid cells per
 400 minimum propagated wavelength (corresponding to the surface
 401 wave estimated from the shear wave and the Poisson's ratio
 402 with the Viktorov formula [Viktorov, 1965]) for the highest
 403 modeled frequency.

404 A total of 197 explosive (Ricker) sources were considered 1
 405 m below the surface, with a 1-m spacing along the horizontal
 406 axis; 197 receivers were located 0.5 m below the surface. Verti-
 407 cal and horizontal particle velocities were computed. An exam-
 408 ple of vertical and horizontal components of one shot gather
 409 (Figure 2) shows that most of the seismic energy is radiated in
 410 the form of surface waves. It also highlights the footprint of the
 411 irregular topography on the seismic signal, which is drastically
 412 warped. Strong diffractions resulting from the topography shape
 413 can be observed, particularly for the incident surface waves.

414 **Impact of inversion conditioning**

415 In our tests, V_P and V_S are the inverted model parameters,
 416 and density is supposed to be known. Starting models are
 417 smoothed versions of true ones, obtained after applying a 2D
 418 Gaussian smoothing function with a spatial correlation length of
 419 6 m for V_S (Figure 3) and V_P parameters. This constitutes a

good compromise between severely altering the delineation of
 layer interfaces and avoiding the cycle-skipping phenomenon
 that may occur when the starting models are too far from the
 real ones. For the shallow layers, it is a realistic model that can
 be obtained by conventional methods. These models also sup-
 pose that we have a priori knowledge on the shape of the bed-
 rock. Examples of vertical and horizontal components of shot
 gathers are shown in Figures 4a and 4b, for comparison with
 those of Figures 2a and 2b.

Successive inversions of single frequencies

In a first step, sequential inversion is performed with respect
 to the selected frequencies of Table 2 to ensure a continuous
 wavenumber illumination (Sirgue and Pratt, 2004). Horizontal
 and vertical components are considered. A maximum of 25 iter-
 ations per frequency is performed to ensure convergence of the
 algorithm at reasonable computing cost.

The final models obtained are shown in Figures 5a and 6.
 The inversion fails to converge toward an acceptable model for
 V_P and V_S . Indeed, the main features of the layered structure are
 not recovered. In addition, strong artifacts are observed. The
 algorithm has converged into a local minimum because we
 observe strong, unrealistic anomalies near the free surface
 (Figure 5b and Figure 7b). This failure can be attributed to the
 dominant contribution of surface waves that prevents the high-
 frequency signals associated with body waves to be considered
 in the inversion. Similar effects have been observed by Gélis
 et al. (2007) and Romdhane et al. (2009).

Frequency group inversion of damped data

In this section, we investigate the performance of a simultane-
 ous inversion of damped data. We consider three overlapping
 groups of three frequencies (see Table 2), with damping

Table 1. Maximum and minimum velocity parameters for the landslide model. Maximum and minimum wavelengths are calculated for the lowest and highest inverted frequencies, respectively.

V_P (m/s)	V_S (m/s)	$\lambda_{V_{Pmax}}$ (m)	$\lambda_{V_{Pmin}}$ (m)	$\lambda_{V_{Smax}}$ (m)	$\lambda_{V_{Smin}}$ (m)
800	480	23.8	5.9	11.9	3.57
3200	1600	150.2	37.6	75.1	22.5

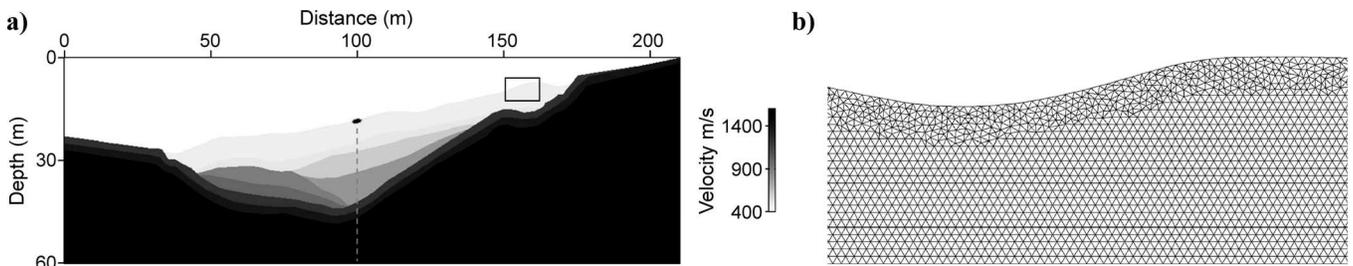


Figure 1. (a) V_S true velocity model for the (realistic) landslide model. The gray dashed line and the black star correspond to the position of the extracted vertical profiles and the source position of shot gathers depicted in the following figures, respectively. (b) Zoom of the boxed area, showing the mesh used for the landslide model with the mixed DG P0-P1 method.

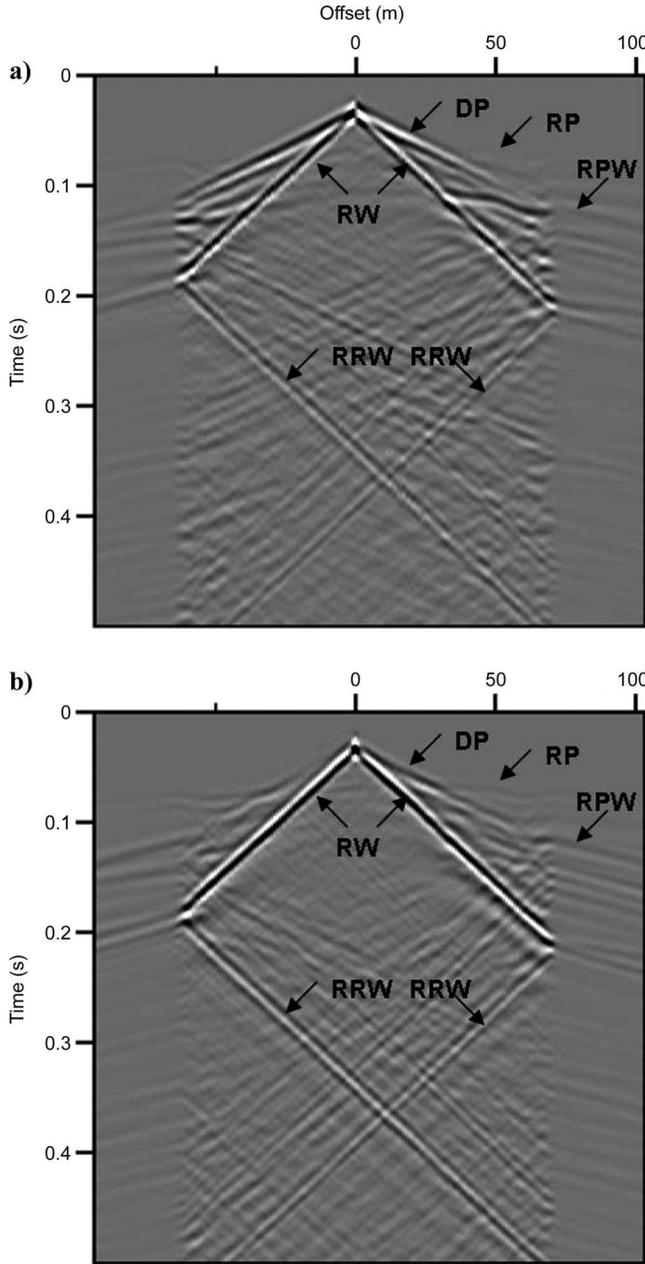


Figure 2. Examples of (a) horizontal and (b) vertical synthetic shot gathers of the landslide model. The shot position correspond to an abscissa of 100 m on the horizontal distance axis of Figure 1. DP, RP, and RPW correspond to direct, refracted, and reflected P-waves, respectively. RW and RRW correspond to Rayleigh waves (fundamental mode) and back-propagated Rayleigh waves.

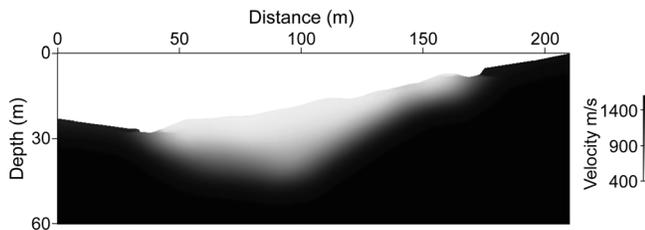


Figure 3. Starting V_S model considered for the landslide case.

coefficients varying between 20 and 1.5. Figures 4c and 4d shows the vertical and horizontal components obtained with a damping coefficient of 20. The shot position used in Figure 2 is considered. Comparison of shot gathers of Figures 2 and 4 highlights the role of data damping to progressively introduce surface waves as well as complex free-surface reflections, particularly for the far offsets. A maximum of 25 iterations was performed for each damped frequency group.

Final results, obtained after inverting the three groups (Figures 8 and 9), reveal how crucial this strategy is to converge successfully toward an acceptable solution. For V_S , focusing the shallower structures is defined with a high level of resolution. For the deeper layers, the model is slightly improved and the contribution is less significant as the velocity values (and thus

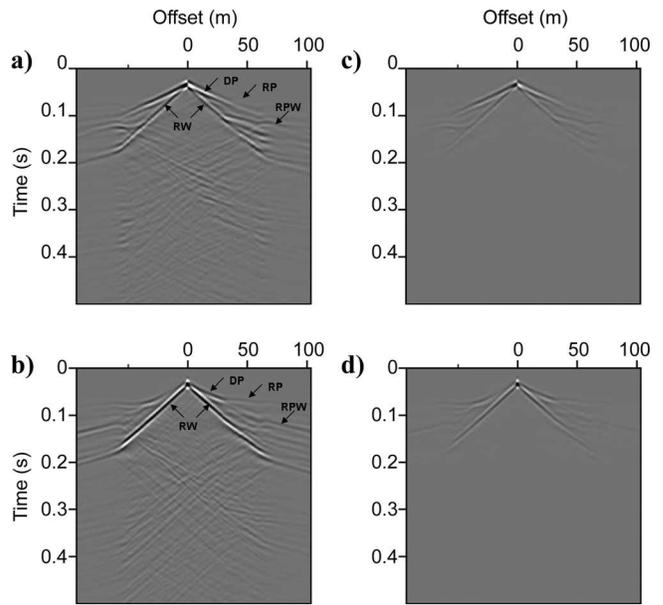


Figure 4. (a) Horizontal and (b) vertical synthetic shot gathers of the starting landslide model. (c) Damped horizontal and (d) vertical synthetic shot gathers of the starting landslide model ($\gamma = 20$). The shot position correspond to an abscissa of 100 m on the horizontal distance axis of Figure 1. DP, RP, and RPW correspond to direct, refracted, and reflected P-waves, respectively. RW correspond to Rayleigh waves (fundamental mode).

Table 2. Sequential inverted frequencies, frequency groups, and damping coefficients considered for the landslide model.

Frequency group	Sequential frequency (Hz)	Simultaneous frequency (Hz)	Damping coefficient (1/s)
1	21.3	21.3, 27.5, 42.7	20, 5, 1.51
2	27.5	42.7, 61.0, 82.4	
3	42.5	82.4, 106.8, 134.3	
4	61.0		
5	82.4		
6	106.8		
7	134.3		

465 the associated wavelengths) increase (Figures 8 and 10b). The
 466 weak contribution of the inversion process to reconstruct V_P
 467 (Figures 9 and 10a) was expected and can be explained by the
 468 lack of short wavelengths illuminated with respect to the V_P
 469 model velocities (see the wavelengths associated with V_P in
 470 Table 2). Few artifacts can, however, be noticed in the zones
 471 corresponding to the highest velocity contrasts (between the
 472 shallowest layer and the bedrock, in Figure 8b).

473 Examples of an initial differential seismogram (difference
 474 between data calculated with the true model and data calculated
 475 with the starting model) and a final differential seismogram (dif-
 476 ference between data calculated in the final model and data cal-
 477 culated with the true model) are depicted in Figures 10c and 10d,
 478 respectively. The comparison shows that the unexplained energy
 479 mainly comes from the back-propagated Rayleigh waves at the
 480 highest velocity contrasts.

481 The penetration depth of the Rayleigh wave is approximately
 482 half of its wavelength. This means it will dominate the low-fre-
 483 quency part of the data spectrum, whereas body waves will
 484 dominate the high-frequency part of the spectrum. Applying
 485 strong damping coefficients to the high frequencies to favor the
 486 use of body waves is therefore unnecessary, in our opinion.

487 We have also investigated the effect of resampling the fre-
 488 quency interval in the inversion group. We have divided the fre-
 489 quency interval by a factor of two and considered three groups
 490 of five (instead of three) frequencies. This resampling is

491 expected to strengthen the spectral redundancy and yield a
 492 higher definition of layers. The same damping coefficients were
 493 considered as in the previous example. Results in Figure 11
 494 show a slight improvement of V_S parameter reconstruction at
 495 the expense of a significantly higher computing cost.

Contribution of L-BFGS method

496 We performed an inversion test using the L-BFGS optimiza-
 497 tion method with the same frequency groups and damping coef-
 498 ficients as in the previous section (with respect to Table 2). The
 499 initial estimate of the pseudo-Hessian is provided by the diagonal ele-
 500 ments of the pseudo-Hessian (Shin et al., 2001), and five differ-
 501 ences of cost-function gradients and model vectors are used for
 502 the L-BFGS algorithm. Figures 12a and 12b and Figures 13a
 503 and 13b show final V_P and V_S reconstructed velocity models and
 504 vertical extracted profiles for each parameter, respectively. 505

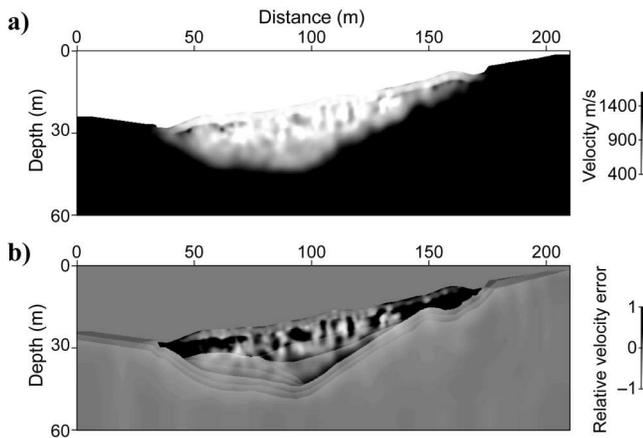


Figure 5. (a) Final V_S model and (b) relative velocity error (ratio of the velocity error to the true velocity), obtained after sequential inversion of seven frequencies varying from 21.3–134.3 Hz as indicated in Table 2. Vertical and horizontal components are inverted.

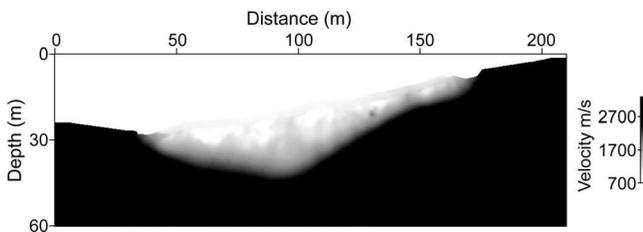


Figure 6. Final V_P model obtained after sequential inversion of seven frequencies varying from 21.3 to 134.3 Hz as indicated in Table 2. Vertical and horizontal components are inverted.

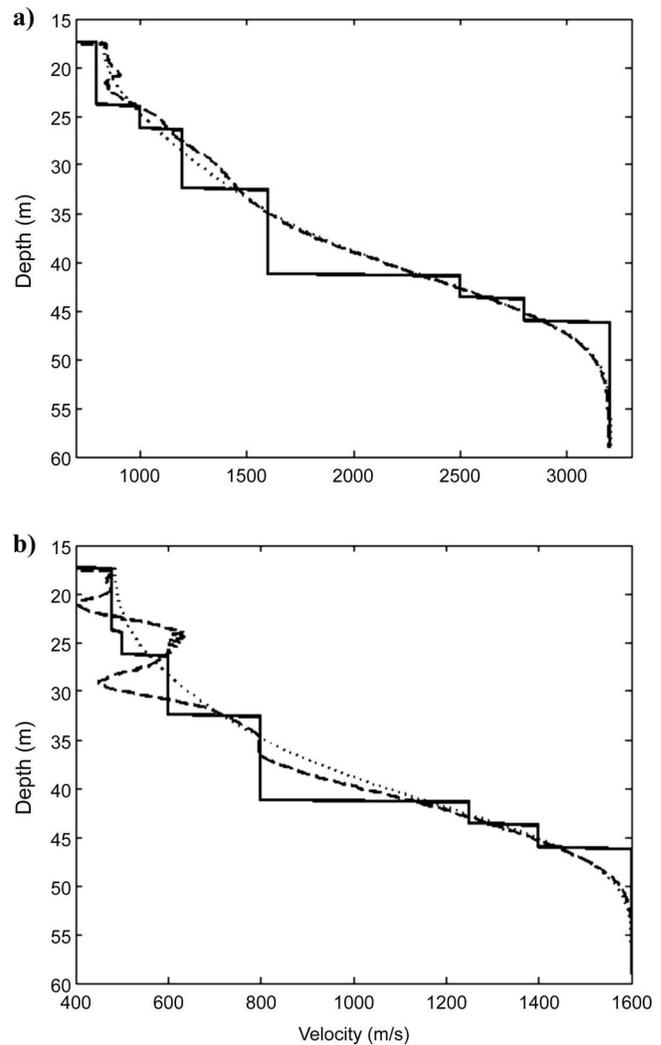


Figure 7. (a) V_P and (b) V_S parameter profiles extracted along a vertical line (located at a distance of 100 m) obtained after sequential inversion of seven frequencies varying from 21.3 to 134.3 Hz as indicated in Table 2. Profiles of the true model are plotted with solid black lines, the initial model is the dotted lines, and the final model is the dashed lines.

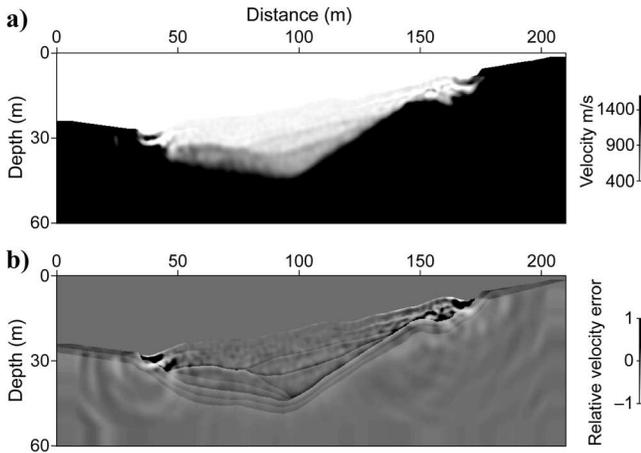


Figure 8. (a) Final V_S model and (b) relative velocity error (ratio of the velocity error to the true velocity), obtained after simultaneous inversion of three damped-frequency groups, varying from 21.3 to 134.3 Hz, as indicated in Table 2. Vertical and horizontal components are inverted. Significant velocity errors can be observed near the free surface.

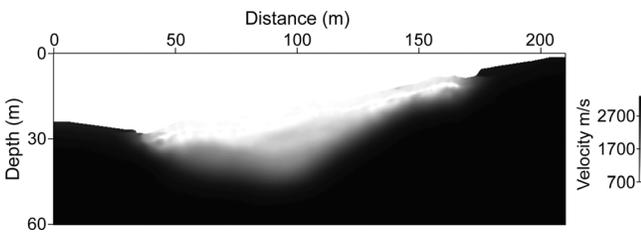
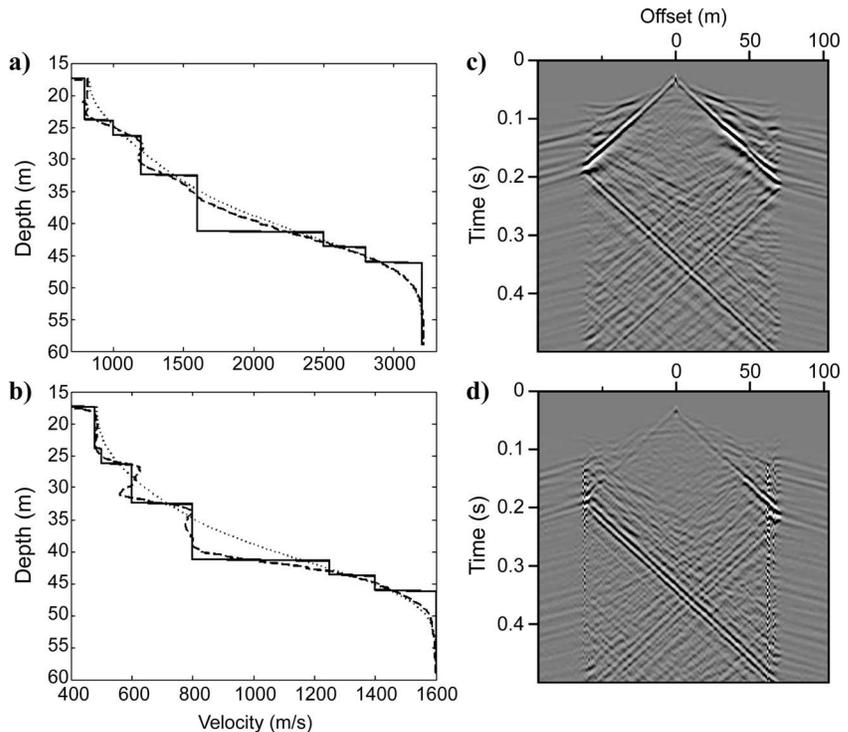


Figure 9. Final V_P model obtained after simultaneous inversion of three damped-frequency groups varying from 21.3 to 134.3 Hz as indicated in Table 2. Vertical and horizontal components are inverted.

Figure 10. (a) V_P and (b) V_S parameter profiles extracted along a vertical line (located at a distance of 100 m) obtained after simultaneous inversion of three damped-frequency groups, varying from 21.3 to 134.3 Hz, as indicated in Table 2. True model is plotted in solid black lines, initial model in dotted lines, and final model in dashed lines. (c) Vertical component of an initial differential seismic section (difference between data calculated with the true model and data calculated with the starting model). (d) Vertical component of a final differential seismogram (difference between data calculated in the final model and data calculated with the true model).



Amplitudes of the structures are significantly better defined for the shallow and the deep layers of the model in comparison with those obtained with the PCG optimization method (see Figures 8a, 9, 10a, and 10b). Fewer artifacts can be observed even in the shallow zone corresponding to the highest velocity contrasts.

Figure 12c depicts the evolution of the logarithm of the misfit function with respect to the iteration number with the L-BFGS and PCG methods for the first frequency group. The convergence level is drastically improved with the L-BFGS algorithm when compared to PCG. The final differential seismograms (Figure 14) show that amplitude residuals are strongly attenuated, even for the longer recording times. The strong residuals (observed in Figure 10d) from the highest velocity contrasts are significantly lessened. Similar effects have been noticed by Brossier et al. (2009) and attributed to the contribution of the off-diagonal terms of the Hessian matrix estimated by the L-BFGS algorithm. This confirms the promising prospects for realistic applications.

Impact of data decimation

In this section, we analyze the impact of data decimation on the inversion results. The percentage of model degradation with respect to a reference case is estimated with the root mean square (rms) of the relative velocity error.

Component selection

In practice, seismic investigations for shallow-structure characterizations are usually restricted to recording the vertical particle-velocity component. This limitation represents an additional ambiguity for the inverse problem.

Two configurations were tested by considering the vertical or horizontal component of the synthetic data. The same frequency

537 groups and damping terms were used as in the previous section
 538 for consistency. The final distribution of V_S reconstructed by
 539 considering the vertical component has a higher resolution (Fig-
 540 ures 15a and 15c) compared to the one obtained by considering

the horizontal component. In the better case, we observe large 541
 velocity errors close to the free surface in the zones with a very 542
 high contrast between the steeply dipping bedrock and the shal- 543
 lowest layer (Figures 15b and 15d). Percentages for V_S model 544
 degradation (with respect to the reference case of Figure 8b) are 545
 24% with the vertical component and 102% with the horizontal 546
 component. As a result, the algorithm appears more sensitive to 547
 the information provided by the vertical data component. 548

In addition, final inverted V_S images obtained by considering 549
 the vertical component do not differ significantly from the ones 550
 calculated by considering vertical and horizontal components. 551
 However, a comparison of the figures of associated relative ve- 552
 locity errors (Figures 8b and 15b) shows the lower resolution of 553
 the deeper layers of the model. 554

Acquisition configuration 555

We finally investigate the sensitivity of inversion results to 556
 the parameters of the recording geometry. The impact of 557

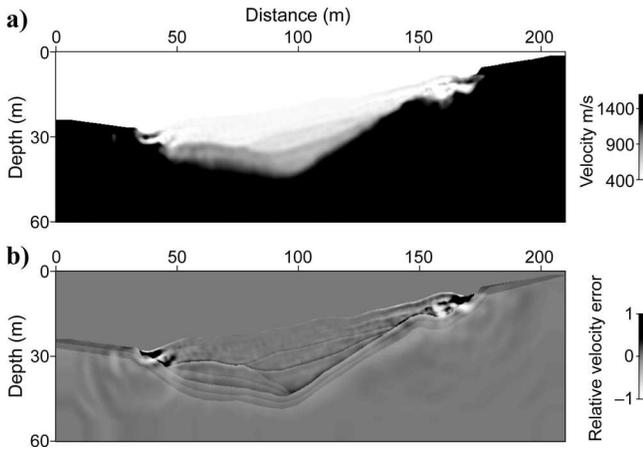


Figure 11. (a) Final V_S model and (b) relative velocity error (ratio of the velocity error to the true velocity), obtained after simultaneous inversion of three damped-frequency groups varying from 21.3 to 134.3 Hz. Five frequencies per group are used in the inversion. Horizontal and vertical components are considered.

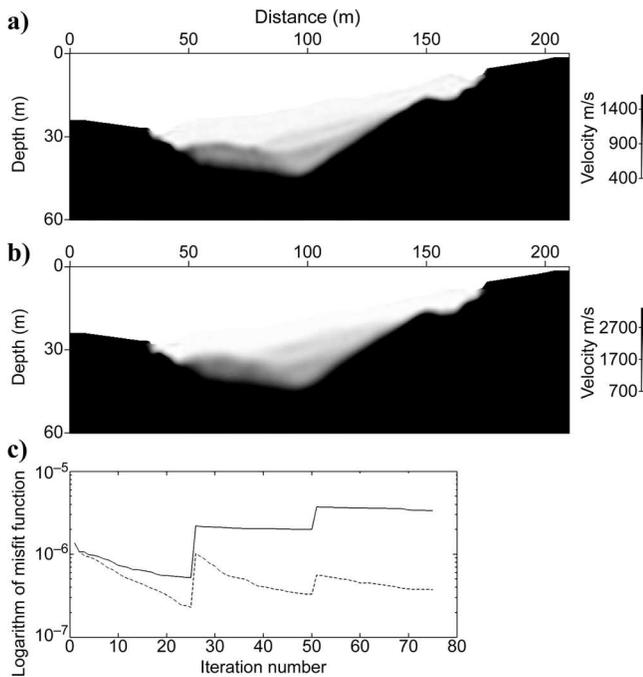


Figure 12. Final (a) V_S and (b) V_P models obtained after simultaneous inversion of three damped-frequency groups varying from 21.3 to 134.3 Hz with the L-BFGS algorithm. Three frequencies per group are used in the inversion. Horizontal and vertical components are considered. (c) Evolution of the L-BFGS and the PCG logarithm of the objective function with respect to the iteration number for the inversion of the first frequency group with three damping coefficients (see Table 2). Twenty-five iterations are performed for each damping coefficients. The L-BFGS algorithm drastically improves the convergence level of the objective function.

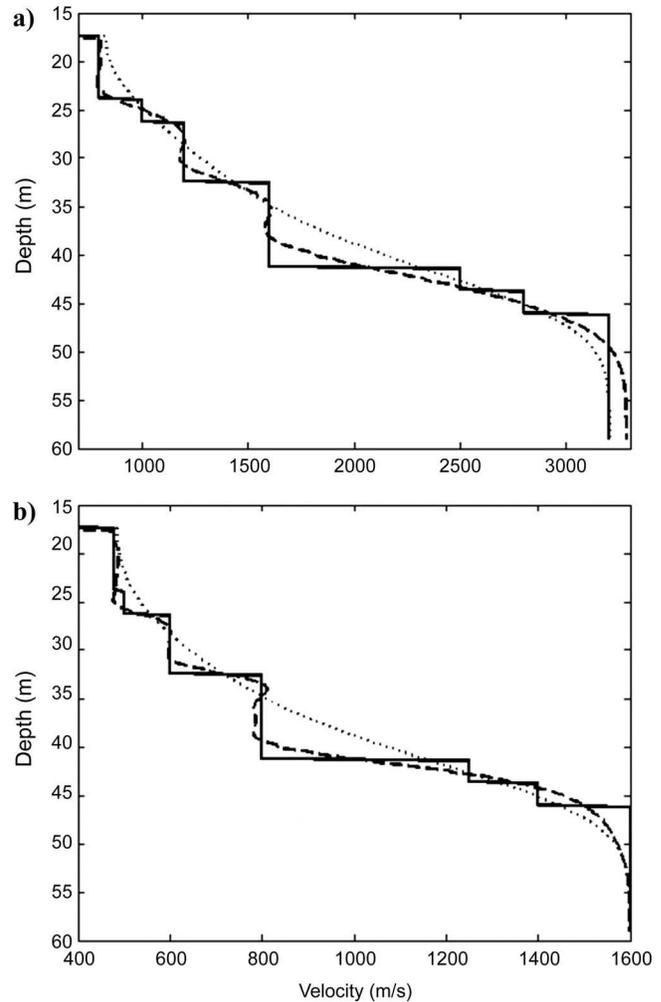


Figure 13. (a) V_P and (b) V_S parameter profiles extracted along a vertical line (located at a distance of 100 m) obtained after simultaneous inversion of three damped-frequency groups varying from 21.3 to 134.3 Hz as indicated in Table 2. The true model is plotted in solid black lines, the initial model is a dotted line, and the final model is a dashed line.

558 decimating survey geometries on the waveform tomography for
 559 lithospheric imaging is addressed by [Brenders and Pratt \(2007\)](#).
 560 The requirement of fully unaliased surface sampling Δ_{samp} is
 561 given by the relationship $(\Delta r, \Delta s) \leq \Delta_{\text{samp}} = \lambda/2$, where Δr and
 562 Δs denote receiver and source spacings and λ is the calculated
 563 wavelength for a specific frequency with respect to the mini-
 564 mum velocity of the medium. [Brenders and Pratt \(2007\)](#) suggest
 565 that for a receiver spacing below $\lambda/2$, the image quality remains
 566 acceptable for $\Delta s \approx 3\Delta_{\text{samp}}$. In the context of near-surface imag-
 567 ing, field and logistic limitations often prevent the use of a

dense sampling of source array. We keep the number of receiver 568
 constant and evaluate the effect of decimating the number of 569
 sources with a sparser grid consisting of 99 sources (with a 2-m 570
 spacing) and then 49 sources (with a 4-m spacing), respectively. 571
 Recalling that the minimum wavelength with respect to the S- 572
 wave velocity is computed from $V_{S_{\text{min}}} = 480$ m/s and 573
 $f_{\text{max}} = 134.2$ Hz, we have $\Delta r = 1\text{m} \leq \Delta_{\text{samp}} = 1.78$ m and 574
 $\Delta s < 3\Delta_{\text{samp}} \approx 3\lambda_{\text{min}}/2 \approx 5.34$ m for both cases. The minimum 575
 and maximum offset coverages along the model are retained. 576
 Only the vertical data component is considered for the 577
 inversion. 578

Although the acquisition aperture is not modified, this acqui- 579
 sition geometry is expected to mitigate the inversion perform- 580
 ance slightly. Results show that a source sampling of 2 m leads 581
 to acceptable results (Figures 16a and 16b) in comparison to 582
 those obtained with a 1-m source sampling. The percentage of 583
 model degradation is 12%. However, associated vertical profiles 584
 depicted in Figures 17a and 17b demonstrate that the deep struc- 585
 ture (with a V_S velocity of 800 m/s) is defined with a lower defini- 586
 tion. A source sampling of 4 m introduces significant aliasing 587
 effects near the free surface (Figures 16c and 16d), translated 588
 into strong artifacts. The inversion obviously fails to converge 589
 toward the true model with an acceptable level of resolution. 590
 The final V_S image obtained is severely altered, with respect to 591
 Figure 15a. The percentage of model degradation is 43%. 592

Extracted vertical profiles (Figures 17c and 17d) confirm the 593
 aliasing effect observed near the free surface and the poor reso- 594
 lution of the deep structures. This effect can be even more pro- 595
 nounced in the presence of noise in real data, which seriously 596
 mitigates the effectiveness of the algorithm to improve layer 597
 definition. 598

Computing time 599

We used a constant mixed P0-P1 mesh with a total of 600
 266,709 cells composed of 8232 P1 cells (with three degrees 601
 of freedom per field) and 258,477 P0 cells (with one degree of 602
 freedom per field), giving 1,415,865 degrees of freedom. The 603
 forward modeling required an average time of 89 s to be solved 604

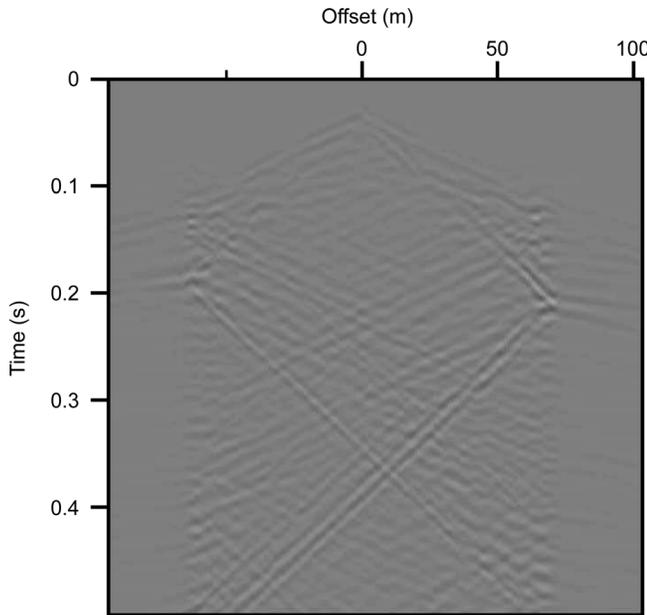


Figure 14. Vertical component of a final differential seismic section (difference between data calculated in the final model and data calculated in the true model) obtained after running the inversion with the L-BFGS algorithm. Amplitude residuals are strongly attenuated, compared with those obtained with the PCG algorithm (Figure 10d).

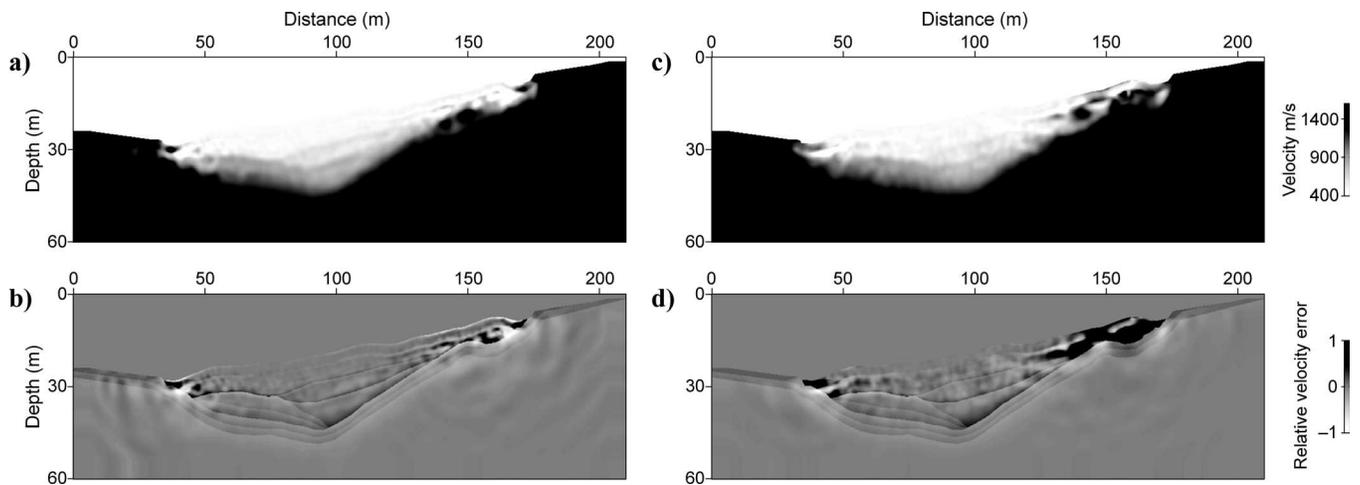


Figure 15. (a) Final V_S models and (b) relative velocity errors (ratio of velocity error to true velocity), obtained after simultaneous inversion of three damped-frequency groups varying from 21.3 to 134.3 Hz, as indicated in Table 2. Only the vertical (a, b) or horizontal (c, d) component data are inverted.

605 for 197 sources per modeled frequency. For the inversion, each
 606 iteration required an average time of 400 s and a total memory
 607 of 6.7 Gb for factorization. All simulations were performed
 608 using 24 cores on a BRGM HP DL 165 G2 cluster, which consi-
 609 sists of 32 nodes with Myrinet interconnection. Each node com-
 610 prises two quad-core 2.3-GHz AMD Opteron processors, provid-
 611 ing 16 Gb of RAM.

DISCUSSION

612
 613 We have applied elastic FWI inversion to a realistic landslide
 614 model characterized by strong lateral velocity variations and a
 615 complex surface topography. In this particular context, the seis-
 616 mic signal is dominated by surface waves that cannot be sepa-
 617 rated easily from body waves because of the limited aperture of

the acquisition geometry. The inversion of raw data failed to
 yield acceptable velocity images. This failure can be attributed
 to the dominant contribution of surface waves. The effects of
 surface waves on FWI have been investigated in small-scale
 field experiments by Gélis et al. (2007) for the elastic case and
 by Bleibinhaus and Rondenay (2009) in the presence of a com-
 plex topography for the acoustic case on a larger scale.

The performed tests reveal that a combination of inversion of
 overlapping groups of multiple frequencies and data damping to
 allow a progressive introduction of the complex seismic events
 (surface waves, multiples) is critical to mitigate the strong nonli-
 nearities introduced by surface waves and to reconstruct the
 shallow structures accurately. The use of a quasi-Newton L-
 BFGS optimization algorithm can significantly improve the con-
 vergence level of the method and the parameters reconstruction.

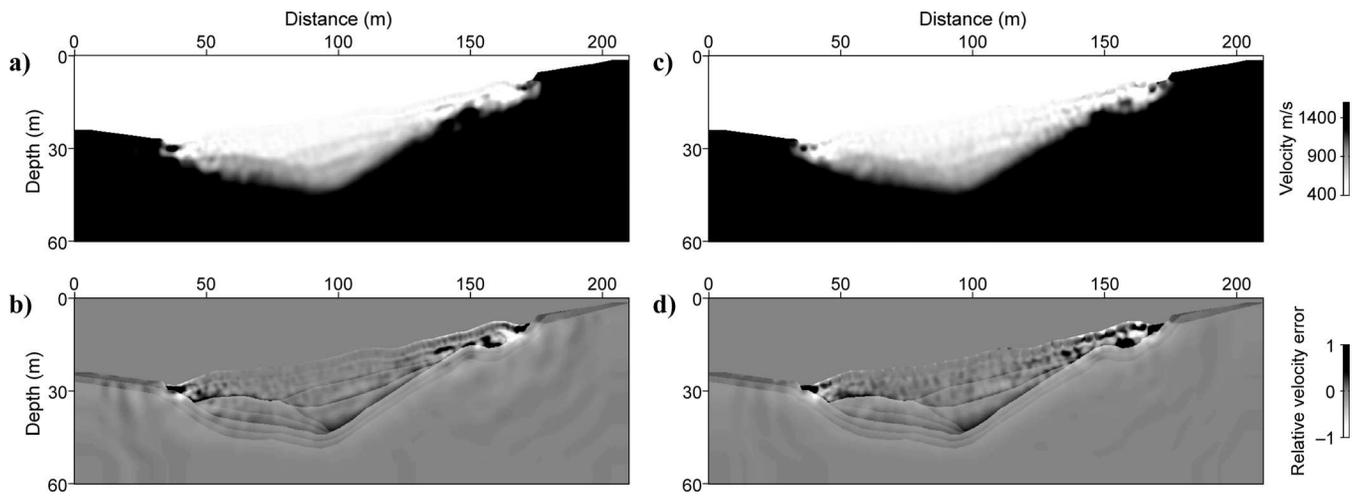


Figure 16. (a) Final V_S model and (b) relative velocity error (ratio of velocity error to true velocity), obtained after simultaneous inversion of three damped-frequency groups varying from 21.3 to 134.3 Hz as indicated in Table 2. Only the vertical component is inverted and a decimated acquisition ($\Delta s = 2$ m) is used. (c, d) Final V_S model and relative velocity error with $\Delta s = 4$ m.

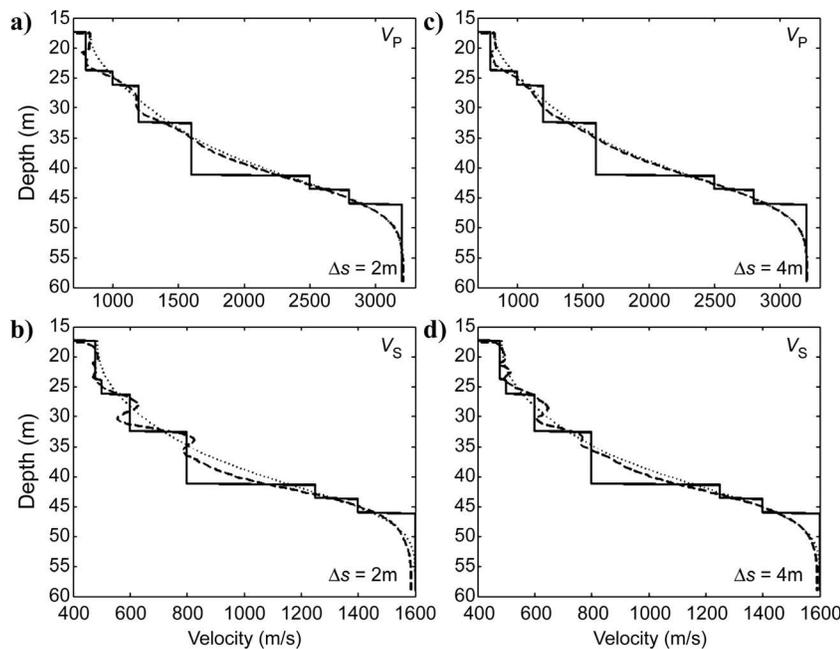


Figure 17. (a, c) V_P and (b, d) V_S parameter profiles extracted along a vertical line (located at a distance of 100 m), obtained after simultaneous inversion of three damped-frequency groups varying from 21.3 to 134.3 Hz, as indicated in Table 2. Only the vertical component is inverted. Two levels of decimation are considered with a source sampling of 2 m (a, b) and 4 m (c, d) along the surface topography. True model is plotted in solid black lines, initial model is plotted in dotted lines, and final model is plotted in dashed lines.

633 Efficiency of the process can, however, be severely altered by
634 an insufficient source sampling interval.

635 An important extension to the elastic FWI, which may be crit-
636 ical for challenging real data applications, should incorporate
637 the reconstructed attenuation parameters Q_P and Q_S . Implemen-
638 tation of the algorithm in the frequency domain can take advant-
639 age of the complex-velocity Kolsky-Futterman model (Toverud
640 and Ursin, 2005). Application to real data, in the context of
641 near-surface characterization, can be based on the waveform-to-
642 mography workflow proposed by Smithyman et al. (2009) to
643 produce images of V_P and Q_P parameters and to locate shallow
644 targets. It also requires an estimation of the source (Pratt, 1999),
645 which was supposed known in our work.

646 CONCLUSION

647 We have presented a numerical study to evaluate the potential
648 of a 2D FWI approach; it shows promising prospects for imag-
649 ing shallow structures in the presence of a complex topography.
650 A discontinuous Galerkin method, based on a low-order mixed
651 P0-P1 interpolation, is used for accurate wavefield modeling at
652 a reasonable computing cost. A 2D elastic frequency-domain
653 FWI algorithm has been applied to a realistic landslide model,
654 characterized by highly contrasted layers and strong lateral ve-
655 locity variations.

656 A two-level preconditioning strategy, based on simultaneous
657 multifrequency inversion of damped data, has been applied to
658 mitigate difficulties inherent in classical single-frequency inver-
659 sions. Results confirm that simultaneous inversion of damped
660 data, which allows a progressive introduction of converted and
661 free surface waves, significantly outperforms the successive single-
662 frequency inversion approach. It is a useful solution to miti-
663 gate strong nonlinearities resulting from surface waves and to
664 avoid convergence toward a local minimum. We have also
665 emphasized the high potential of the L-BFGS optimization
666 method to improve the convergence level significantly, com-
667 pared to the more classical PCG algorithm.

668 Finally, we have addressed the impact of some recording pa-
669 rameters on medium reconstruction. We have shown that
670 restricting the inversion to the vertical component data can lead
671 to acceptable results in terms of imaging resolution and conver-
672 gence level, with a percentage of model degradation of 24%.
673 We have also illustrated how poor model illumination is trans-
674 lated in terms of imaging resolution. Future work will tackle the
675 construction of the initial model, a key issue for FWI before
676 considering applications to real data.

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